

## STATE OF CONNECTICUT

### CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051 Phone: (860) 827-2935 Fax: (860) 827-2950 E-Mail: siting.council@ct.gov www.ct.gov/csc

August 7, 2006

RE: **DOCKET NO. F-2006** – Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

#### Parties and Intervenors:

ISO-New England (ISO-NE) has recently offered to provide additional information to the Connecticut Siting Council (Council) in the above-referenced proceeding, given that many of the questions asked during the hearing on June 1, 2006 called for information beyond the scope of knowledge of the then-available ISO-NE witness. Accordingly, the Council has reviewed the transcript and is requesting that ISO-NE provide responses to the following no later than August 21, 2006:

- 1. If the peak Connecticut load increases by 50 and 100 megawatts, would the expense be generally borne by the State of Connecticut for additional capacity requirements?
- 2. What is the rough carrying cost of 100 megawatts on an annual basis?
- 3. Define operating reserves (in the context of generation) and explain what the operating reserve requirements are in Connecticut.
- 4. Which generating units in Connecticut can provide operating reserves? How much reserve can each provide? Would they be 10 minute, 30 minute, or spinning reserves?
- 5. Comment on the ability to bring one or two of the Lake Road Generating units (electrically) into Connecticut. Describe how it may be done and the status of the review.
- 6. Could the reactivation of Devon Units 7&8 help offset some of Connecticut's capacity shortage, subject to certain transmission issues being resolved?
- 7. According to ISO-NE's 50/50 forecast, the peak load in Connecticut will increase by approximately 1,285 MW from 2006 to 2015. What do you do about that? Would the GAP RFP process be available during that time period? Does ISO-NE expect the State of Connecticut to come up with programs? What do you do about the 1,285 MW increase?



- 8. Will there be enough generation and distribution for the State of Connecticut this year to prevent any blackouts?
- 9. What would be necessary so Connecticut would not have the projections of any blackouts as we have had in other years?
- 10. In Table 4.8 of ISO-NE's 2005 RSP, explain where the 483 MW of assumed available capacity comes from.
- 11. In Table 4.8 of ISO-NE's 2005 RSP, it lists 1,200 MW as the reserve requirement based on the largest unit. Is that number based roughly on Millstone 3's power output?

While this proceeding is not a contested case as defined in the Uniform Administrative Procedure Act as adopted by Connecticut (Conn. Gen. Stat. § 4-166, et seq.), the Council wishes to ensure fairness to all participants and receive all relevant information. Therefore, the Council will give participants the opportunity to submit questions on ISO-NE's responses to the Council no later than August 28, 2006. The Council will review the questions for relevance to the subject-matter of the proceeding and forward them as appropriate for a final round of responses by ISO-NE. Responses to these questions will be due on September 11, 2006.

A revised schedule for this proceeding is attached for your convenience. Thank you for your attention to this matter.

S. Derek Phelps

Executive Director

SDP/MP

Enc: Revised Schedule dated August 7, 2006

c: Council Members



# STATE OF CONNECTICUT

### CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051 Phone: (860) 827-2935 Fax: (860) 827-2950 E-Mail: siting.council@ct.gov www.ct.gov/csc

### NOTICE OF SERVICE

I hereby affirm that a photocopy of this document was sent to each Party and Intervenor on the service list dated June 5, 2006.

Dated: August 9, 2006

Lisa Fontaine

Custodian of Docket No. 217

